Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2013 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	105,942			60,989	-35,674	-9,927	-80	121,408	3	0	18,134
Natural Gas Plant Liquids and Liquefied											
Refinery Gases		-67	2,575	2,196	-55,141		452	3,392	3,303	8,394	1,922
Pentanes Plus		-67		5	-7,882		14	1,297	2,917	-1,787	208
Liquefied Petroleum Gases	55,593		2,575	2,191	-47,259		438	2,095	387	10,180	1,714
Ethane/Ethylene			-	-	-21,078		5	_	_	1,448	405
Propane/Propylene	20,993		1,815	1,938	-16,160		207	_	10	8,369	570
Normal Butane/Butylene	8,637		1,026	151	-5,578		203	988	377	2,668	569
Isobutane/Isobutylene	3,432		-266	102	-4,443		23	1,107	-	-2,305	170
Other Liquids		2,998		_	4,914	-1,935	-1,834	4,802	48	2,962	5,565
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		2,998		-	2,599	1,156	6	6,700	48	0	310
Hydrogen				_	_	1,366		1,366	-	0	
Oxygenates (excluding Fuel Ethanol)		_		_	_	_	_	_	_	_	_
Renewable Fuels (including Fuel Ethanol)		2,998		-	2,599	-210	6	5,334	48	0	310
Fuel Ethanol ⁶		2,973		_	2,298	-59	-1	5,194	19	0	300
Renewable Fuels Except Fuel Ethanol		25		_	301	-150	7	140	29	0	10
Other Hydrocarbons				_	_	-	_	_	_	_	-
Unfinished Oils				_	_		-1,222	-1,740	_	2,962	2,696
Motor Gasoline Blend.Comp. (MGBC)		_		_	2,315	-3,091	-618	-158	0	0	2,559
Reformulated		_		_	_	_	_	_	_	_	_
Conventional		_		-	2,315	-3,091	-618	-158	0	0	2,559
Aviation Gasoline Blend. Comp				_	-		_	-	-	_	_
Finished Petroleum Products		_	131,672	708	169	3,301	-949		415	136,383	10,344
Finished Motor Gasoline		_	65,269	_	-3,939	3,150	-134		4	64,610	4,050
Reformulated		-	-	-	-	_	_		-	_	
Conventional		_	65,269	_	-3,939	3,150	-134		4	64,610	4,050
Finished Aviation Gasoline			64	-	-		-1		_	65	19
Kerosene-Type Jet Fuel			5,290	_	4,775		-45		3	10,107	604
Kerosene			7	_	-		0		4	3	1
Distillate Fuel Oil			40,785	145	-667	150	-858		38	41,234	3,241
15 ppm sulfur and under ⁷			40,088	31	-329	150	-848		1	40,788	2,960
Greater than 15 ppm to 500 ppm sulfur ⁷			746	114	-338	_	-37		37	522	119
Greater than 500 ppm sulfur			-49	_	_		27		_	-76	162
Residual Fuel Oil ⁸			2,243	57	_		-11		102	2,209	195
Less than 0.31 percent sulfur			1,230	_	_		7		NA	NA	29
0.31 to 1.00 percent sulfur			169	19	_		26		NA	NA	30
Greater than 1.00 percent sulfur			844	38	-		-44		NA	NA	136
Petrochemical Feedstocks			_	_	_		_		_	_	i –
Naphtha for Petro. Feed. Use			_	_	_		_		-	_	
Other Oils for Petro. Feed. Use			_	_	_		-		_	_	-
Special Naphthas			_	_	_		_		157	-157	_
Lubricants			_	-	_		-1		69	-68	_
Waxes			_	_	_		_		4	-4	
Petroleum Coke			4,989	_	_		-17		0	5,006	
Marketable			3,382	_	_		-17		0	3,399	60
Catalyst			1,607							1,607	
Asphalt and Road Oil			7,374	499			120		36	7,717	2,157
Still Gas			4,829							4,829	
Miscellaneous Products			822	7	_		-2		_	831	17
Total	171,920	2,931	134,247	63,893	-85,732	-8,561	-2,411	129,602	3,769	147,739	35,965

^{-- =} Not Applicable.

⁼ No Data Reported

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

Figure 2. Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending stocks and stock change include stocks held at pinaling. Besidual fuel oil ending stocks and stock change include stocks held at pinaling stocks.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.